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COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3  
INITIAL EFFECTIVE DATE: 06/01/99 SUPERSEDING REVISION: 2  
STAMPS: Issued in compliance with Order in Case 98-M-1343 dated 02/16/99  
Cancelled by 4 Rev. Leaf No. 152 Effective 11/30/2000  
RECEIVED: 05/26/99 STATUS: Cancelled EFFECTIVE: 06/01/99

### **SERVICE CLASSIFICATION NO. 11**

#### **APPLICABLE TO USE OF SERVICE FOR:**

Qualified Sellers ("Sellers") of natural gas, or Direct Customers, using interstate transportation capacity released by the Company, who transport the volume of natural gas specified by the Company to various pipeline delivery points that interconnect with the Company's distribution system, for receipt and redelivery of the transported volume by the Company on a firm basis to the firm transportation customer(s) pursuant to Service Classification No. 6. In order for a party to qualify as a Seller, it must have received a determination of eligibility from the Department of Public Service, execute an Application for Service, purchase interstate transportation capacity released by the Company as specified herein, satisfy the Company's credit requirements and meet the requirements specified under "Consumer Protection."

#### **CHARACTER OF SERVICE:**

Continuous receipt of Sellers' or customer-owned gas for subsequent delivery by the Company to customers participating in the Company's Gas Transportation Service Program described in Rider A and taking service under Service Classification No. 6.

#### **RATE:**

Rates and charges pursuant to this Service Classification are as specified under "Capacity Release", "Functional Storage Service Option", and under Special Provisions A, C, and E.

#### **CAPACITY RELEASE:**

Sellers electing Service Classification No. 11 who wish to provide gas supplies to customers served by the Company pursuant to Service Classification No. 6 or who will be supplying gas to themselves under Service Classification No. 6 and the provisions herein, shall be required to contract for a portion of the Company's firm interstate pipeline capacity and abide by the nomination procedures established herein. Pipeline capacity will be released by the Company directly to Seller in accordance with the terms and conditions of the interstate pipeline's FERC Gas Tariff. Seller shall be allocated firm pipeline capacity each month equal to its Maximum Aggregated Daily Contract Quantity ("MAX ADCQ") as defined in the Balancing Service Option and Functional Storage Service Option sections set forth herein. The Company shall retain recall rights to such capacity in the event of non-performance by Seller as specified in Special Provision B below.

Issued By: **R. Lee Haney, Chief Financial Officer, Pearl River, New York**  
(Name of Officer, Title, Address)