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GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries:

Aggregation Pool Operators will act on behalf of Aggregation Pool Customers for balancing receipts and deliveries on the Company's distribution system as set forth below. Aggregation Pool Operators shall be responsible for all imbalance charges (i.e. cashouts, fees, penalties, etc.).

- (1) Aggregation Pool Operators, on behalf of Customers, will be required to take service under Service Classification No. 11, "Non-Daily Metered Transportation Monthly Balancing" to meet daily variations between the DAV and the actual usage of the Aggregation Pool.
- (2) Any difference between the Aggregation Pool Operator's DAV for an Aggregation Pool and the receipts on the Upstream Pipeline to the appropriate Receipt Point(s) will be cashed out by the Company to the Aggregation Pool Operator according to the following:
 - (a) For underdeliveries (i.e. Days when the quantity of Gas delivered to the Company at the Receipt Point(s) is less than the DAV) the following shall apply.
 - (i) For underdeliveries of up to two percent (2%), the Aggregation Pool Operator shall pay the Maximum Daily Gas Index for that Day, plus the demand cost of pipeline transportation capacity, fuel, and commodity costs as set forth in each applicable pipelines FERC tariff, to the citygate, per therm.
 - (ii) For underdeliveries greater than two percent (2%), the Aggregation Pool Operator shall pay the Maximum Daily Gas Index for that Day, plus the demand cost of pipeline transportation capacity, fuel, and commodity costs as set forth in each applicable pipeline's FERC tariff, to the citygate, plus \$1.00, per therm.
 - (iii) For underdeliveries greater than two percent (2%), on Days when the Company has issued an Operational Flow Order (OFO) pursuant to General Information Section 21 of this Schedule, the Aggregation Pool Operator shall pay the Maximum Daily Gas Index for that Day, plus the demand cost of pipeline transportation capacity, fuel, and commodity costs as set forth in each applicable pipeline's FERC tariff to the citygate, plus \$2.50 per therm. In addition, the Aggregation Pool Operator will be subject to General Information Section 20.B. of this Schedule.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)