SERVICE CLASSIFICATION No. 5 Firm Transportation Service (Continued) (Rate Codes: 127, 137, 147, 167, 177, 158, 159, 257)

Special Provisions (continued):

Received: 02/16/1999

- (c) Reassignment of Gas: A Customer that takes service under this Service Classification must take delivery of the gas at its facilities and may not remeter (or submeter), resell, assign, or otherwise dispose of the customer-owned gas to others for delivery at other facilities on the company's system.
- (d) Seller Obligations: Sellers who arrange for upstream gas supply and pipeline capacity shall make all necessary arrangements, obtain all necessary regulatory approvals and be responsible for all costs including taxes to appropriate governmental entities for the acquisition and transportation of the customer's gas supply.
- (e) Errors in Calculating DTQ and ADTQ: A Customer that takes service under this Service Classification accepts the company's calculation of the DTQ and/or ADTQ. The Company shall not be liable for errors in the calculation of the customer's DTQ or customers' ADTQ.
- (f) Extension of Facilities Charge: A Customer that takes service under this Service Classification for less than two (2) years, that is transferring to an interruptible service, and that received an extension of facilities without charge, will be required to conform to Rule II.2B.1.2 for purposes of transferring to an interruptible service.
- (g) Customer Verification: A Customer that takes service under this Service Classification must provide the Company with proof of the customer's identification upon the Company's request.
- (h) Seller Limitation: A Customer that takes service under this Service Classification is limited to receiving supply service from one Seller during the service term except as provided for in the section entitled "Availability of Firm Sales Service".
- (I) Agent for Pipeline Demand Charges: No provision of this Service Classification shall be construed to prohibit the Company from becoming a Customer's or Customers' agent for the purpose of paying a pipeline's demand charges in a capacity release transaction.

Issued by Robert J. Fani, Senior Vice President, Hicksville, NY