

..DID: 6988
 ..TXT: PSC NO: 218 GAS LEAF: 192
 COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 2
 INITIAL EFFECTIVE DATE: 04/01/99 SUPERSEDING REVISION: 1
 STAMPS: Issued in Compliance with Order of PSC in C. 97-G-1380 dated 11/03/98.
 Cancelled by 3 Rev. Leaf No. 192 Effective 06/01/1999
 RECEIVED: 01/29/99 STATUS: Cancelled EFFECTIVE: 04/01/99
 SERVICE CLASSIFICATION NO. 11
 LOAD AGGREGATION (continued)

Balanced Aggregation Service (continued)

e. Aggregator Flow Orders. Based on historic usage patterns and expected weather conditions, Niagara Mohawk will issue an Aggregator Flow Order not less than five (5) business days prior to the first day of each month establishing the quantity of gas to be delivered daily by an aggregator for each Balanced Aggregation Service pool operated by the aggregator. Niagara Mohawk may increase or decrease the flow requirements during a month on notice to the aggregator provided no later than 3:00 p.m. Eastern Time on the second day prior to the effective date of the change. The flow requirements established by an Aggregator Flow Order may never exceed the sum of the Upstream MDQs on CNG of the customers constituting the pool to which the flow order applies. For any difference between the quantity of gas delivered to the Niagara Mohawk system by an aggregator and the quantity designated in the applicable Aggregator Flow Order, the aggregator will be assessed a Scheduling Charge in accordance with Paragraph f.

f. Daily Scheduling Charges

Scheduling Charges will be assessed to the Aggregator at the following rates:

1. For underdeliveries (when the quantity of gas delivered to the Niagara Mohawk System by an aggregator is less than the amount required by the Aggregator Flow Order [AFO] in effect on that day):

DAILY IMBALANCE LEVEL	CHARGE PER THERM
0 to 2%	Commodity Cost of Gas + .142205
>2% to 5%	110% of Commodity Cost of Gas + .142205
>5%	\$1/th., plus the Commodity Cost of Gas + .142205

The Commodity Cost of Gas is defined in Rule 17.10.

In the event Niagara Mohawk issues a Forced Balancing Operational Flow Order, for underdeliveries greater than 2%, a charge of \$2.50 per therm, plus the Average Cost of Gas, will apply.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York