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COMPANY: MARKETSPAN GAS CORPORATION DBA BROOKLYN UNION REVISION: 1  
INITIAL EFFECTIVE DATE: 04/01/99 SUPERSEDING REVISION: 0  
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**SERVICE CLASSIFICATION NO. 5**  
**Firm Transportation Service (continued)**  
**(Rate Codes: 127, 137, 147, 167, 177, 158, 159, 257)**

**Availability and Applicability of Service (continued):**

Service under this Service Classification will commence on the first day of the month for the second calendar month following the date of notification provided that the Company is in receipt of all applicable Agreements.

**Character of Service:**

Transportation service under this Service Classification shall be on a firm basis. In providing service under this Service Classification, the Company will transport and control the dispatch of the natural gas from the City Gate to the customer's metered facilities.

Service under this Service Classification shall consist of transportation of natural gas of a Btu content of not less than 950 Btu per cubic foot (dry basis) on a monthly average, supplied at pressures within the limits prescribed by the Public Service Commission.

Three firm transportation service options are available to the Customers:

- 1) Non-Utility Capacity Option,
- 2) Release of the Company's Upstream Transportation with Seasonal Deliveries, and
- 3) Release of the Company's Upstream Transportation with Projected Use Deliveries.

**Non-Utility Capacity Option:**

A Seller that delivers or causes to be delivered at the City Gate the applicable Customer's Daily Delivery Quantity (DDQ) or, in the case of more than one Customer, the Customers' Aggregate Daily Delivery Quantity (ADDQ) for each day of the month based on the Customers' Projected Use Profile. A Seller must acquire its own upstream transportation and shall receive an Upstream Transportation Credit (UTC).

**Upstream Transportation Credits:**

The UTC will be equal to the Monthly Pipeline Cost Adjustment less Daily Swing Service Monthly Demand Charge and applicable Standby Gas Service Charges. The per unit credit shall be multiplied by the actual DDQ.

Issued by Robert J. Fani, Senior Vice President, Hicksville, NY