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COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 0

INITIAL EFFECTIVE DATE: 05/17/99 SUPERSEDING REVISION:

STAMPS: Issued in compliance with Order in Case 98-G-0122 dated 03/17/99

RECEIVED: 05/14/99 STATUS: Effective EFFECTIVE: 05/17/99

SERVICE CLASSIFICATION NO. 14

SERVICE AGREEMENT:

The Company and customer shall execute a service agreement prior to the commencement of service hereunder. A standard service agreement shall include all terms and conditions contained in this Service Classification. The Company may, at its sole discretion, enter into a negotiated service agreement with the customer which includes different terms and conditions. Rates and terms offered to one customer in a negotiated service agreement will be made available to other similarly situated customers on a non-discriminatory basis. The Company will make available, on request, the criteria it will use to determine which customers are similarly situated. Negotiated service agreements between the Company and its customers will be filed with the Commission at least 30 days before becoming effective.

The service agreement shall contain all information necessary for the Company to supply service to the customer, including but not limited to:

- (a) the exact character of service including volumes, pressures and customer's equipment to be served;
- (b) receipt and/or delivery points, upstream pipelines and suppliers;
- (C) additional facilities to be constructed or installed;
- (d) the maximum annual volume as calculated under MINIMUM ANNUAL BILL below; and
- all terms and conditions which deviate from those contained in this (e) Service Classification.

RATE - SIX PART - MONTHLY:

(1)Transportation Charge

A Transportation Charge of \$0.10 per Dth shall be assessed on all gas actually delivered to the electric generating facility each day during the month to or for the account of customer.

(2) Marginal Cost Charge

A Marginal Cost Charge of \$0.05 per Dth shall be assessed on the gas actually delivered each month.

(3) Real-time Value Component

This rate component reflects increases, or decreases, in the wholesale market price of electricity relative to the cost of gas. This component shall be initially set at zero upon commencement of a customer's service agreement hereunder.

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