

**..DID: 6199****..TXT: PSC NO: 9 GAS****LEAF: 282****COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. REVISION: 0****INITIAL EFFECTIVE DATE: 03/01/99 SUPERSEDING REVISION:****STAMPS:****Cancelled by 1 Rev. Leaf No. 282.0 Effective 04/01/1999****RECEIVED: 12/08/98 STATUS: Cancelled EFFECTIVE: 03/01/99****SERVICE CLASSIFICATION No. 9 - Continued****TRANSPORTATION SERVICE - Continued****Rates - Continued****(G) Balancing Services and Charges for Firm Customers - Continued****(2) Capacity Balancing Service - Continued****Adjustment to Base Rates:**

The base rates for the Capacity Balancing Service shall be subject each month to an adjustment (an addition or deduction) when the average upstream capacity cost increases or decreases from a base upstream capacity cost of 14.7 cents per therm. The average upstream capacity cost per therm shall be computed by dividing the Company's annual upstream capacity costs by the annual therm usage of Service Classification Nos. 1, 2, 3 and 13 customers and Service Classification No. 9 Firm Transportation Customers taking Capacity Balancing Service. The Company's annual upstream capacity costs shall be reduced by the annual upstream capacity credits applicable to Service Classification Nos. 1, 2, 3 and 13 Customers.

The upstream capacity cost adjustment per therm shall:

- (a) apply to all gas consumed by the Customer in the monthly billing period, and
- (b) vary based on a Customer's load factor determined using weather-normalized usage data for the twelve months ending two months prior to the beginning of each Customer's annual term of service, as explained in Con Edison's Sales and Transportation Operating Procedures.

(Service Classification No. 9 - Continued on Leaf No. 283.0)

**Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**

(Name of Officer, Title, Address)