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COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 3
INITIAL EFFECTIVE DATE: 11/16/98 SUPERSEDING REVISION: 2
STAMPS:
Cancelled by 4 Rev. Leaf No. 190 Effective 04/01/1999
RECEIVED: 10/16/98 STATUS: Cancelled EFFECTIVE: 11/16/98
SERVICE CLASSIFICATION NO. 11
LOAD AGGREGATION (continued)Balanced Aggregation Service

a. Eligibility. Balanced Aggregation Service is available to customers who have taken service under Service Classification Nos. 1, 2, 3, 5 DCA, and 7 DCA, 12 & 13, who have met the term provisions of their respective service classifications. To receive Balanced Aggregation Service, Aggregator Form 2 must be completed by the Customer's approved aggregator and submitted to the Company electronically through the Company's web site or via fax not later than the 11th of the month prior to the month service is to commence. If the Company does not have access to the Customer's meter, the Company will attempt to contact the Customer for a reading provided by the Customer. If no reading is provided, no conversion to Aggregation will occur.

b. Allocation of Upstream Capacity. All customers electing Balanced Aggregation Service will be allocated Firm Transportation Capacity on CNG and on pipelines upstream of CNG unless the conditions set forth in this paragraph are met. Pipeline capacity upstream of CNG will not be released by the Company if the customer's aggregator demonstrates that it has firm capacity or gas supplies upstream of CNG with a non-recallable primary firm delivery point of Oakford or, unless the cap level specified in this Service Classification is exceeded. Customer's aggregator must demonstrate that it has firm pipeline transmission capacity upstream of CNG and/or Empire by providing an affidavit to the Company by the 18th of the month preceding the month of service in the period from November 1 through March 31. If an affidavit is not provided to the Company by the 18th of the month, capacity upstream of CNG will be released to the customer's aggregator pursuant to the terms of this Service Classification.

The Company will release capacity on CNG. Any aggregator that demonstrates that it has non-recallable primary firm capacity or supply on CNG or Empire delivered to Niagara Mohawk's system will not be required to take a mandatory assignment of Niagara Mohawk's CNG Capacity. The aggregator must demonstrate ownership of non-recallable primary firm capacity or supply by providing a CNG contract number that can be verified with CNG to be non-recallable primary firm delivery to Niagara Mohawk by the 18th of the month preceding the month of service. If the aggregator has non-recallable primary firm capacity or supply on Empire delivered to Niagara Mohawk's system, the aggregator must demonstrate ownership of that capacity by providing an affidavit by the 18th of the month preceding the month of service. If a firm contract number or affidavit is not provided to the Company by the required date, CNG Capacity will be released to the aggregator per the terms of this service classification. The amount of capacity allocated to the customer, called the customer's "Upstream MDQ" will be determined in accordance with Special Condition A of this Service Classification. All balancing will be provided by Niagara Mohawk. Delivery service to Balanced Aggregation customers will be provided as set forth in Rule 28 of this schedule.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York