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COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 09/12/97 SUPERSEDING REVISION:  
STAMPS:  
Cancelled by 1 Rev. Leaf No. 198 Effective 10/28/2000  
RECEIVED: 07/03/97 STATUS: Cancelled EFFECTIVE: 09/12/97  
SERVICE CLASSIFICATION NO. 12  
RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE

## APPLICABLE TO USE OF SERVICE FOR:

Residential Firm Aggregation Transportation Service for customers previously taking service under Service Classification No. 1 or new firm customers. Customer's aggregator must have minimum aggregation quantities for transportation of 50,000 therms per year or more when the Company has facilities and capacity available and adequate for the load. New customers who were not previously taking service under Service Classification No. 1 must meet the requirements of the Applicable to Use of Service section on Service Classification No. 1. Customers must also take Balanced or Basic Aggregation service under Service Classification No. 11, Load Aggregation.

## CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Application for Firm Transportation Service.

Delivery of customer-owned gas will be at a pressure approved by the Company, Customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1,018 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

## BTU ADJUSTMENT:

Customer-owned gas will be converted from volumetric measurement in CCF to therm measurement, 100,000 Btu per therm on a dry basis, if required, at the point the customer-owned gas enters the Company's distribution system. The factor for converting CCF measurement to therm measurement will be as set forth in Rule 14.3.

Issued By: Albert J. Budney, Jr., President, Syracuse, New York