

..DID: 789  
..TXT: PSC NO: 218 GAS LEAF: 160  
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 09/12/97 SUPERSEDING REVISION:  
STAMPS:  
Cancelled by 1 Rev. Leaf No. 160 Effective 01/23/1998  
RECEIVED: 07/03/97 STATUS: Cancelled EFFECTIVE: 09/12/97  
SERVICE CLASSIFICATION NO. 7

## LOW-VOLUME FIRM GAS TRANSPORTATION SERVICE (continued)

## TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the due date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%).

## TERM:

One year initially and renewable on a year-to-year basis thereafter until canceled on a prior thirty-day written notice by Company or Customer.

## SPECIAL PROVISIONS:

## A. APPLICABLE TO FIRM TRANSPORTATION SERVICE

1. Written application upon the Company's prescribed forms is required.
2. Applications for service will be accepted in instances where extension of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.
3. Firm transportation service will be provided only when and to the extent that the Company in its sole judgment has sufficient capacity available.
4. Customers under this Service Classification that are non-dual fuel must pay the Demand Gas Cost Adjustment rate, while for dual fuel Customers who can certify dual fuel capability to the Company the Demand Gas Cost Adjustment rate is optional. Customers paying the Demand Cost Adjustment Rate per therm of MPDQ reserve their right to return to "sales customer status." The Demand Cost Adjustment rate will be \$1.158377 per therm of MPDQ. The Demand Cost Adjustment rate is not applicable if the Customer elects Balanced or Basic Aggregation Service according to Service Classification No. 11. Human Needs Customers as defined in Rule 3.2.1 of the General Information Section of this tariff participating in Balanced or Basic aggregation will be charged a standby charge per therm of MPDQ as set forth on the Gas Transportation Rate Statement.
5. Customers not paying the Demand Cost Adjustment under Special Provision A.4 of Service Classification No. 7 will be charged a monthly balancing rate per therm calculated in accordance with Rule 17.5 of this tariff multiplied by their Maximum Peak Day Quantity.
6. Customers not required to pay the Demand Cost Adjustment under Special Provision A.4 and customers electing Pooled Aggregation under Service Classification No. 11 will be required to have installed and operable an Approved Remote Meter as defined in Rule 13.5.

Issued By: Albert J. Budney, Jr., President, Syracuse, New York