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 ..TXT: PSC NO: 218 GAS LEAF: 153  
 COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 0  
 INITIAL EFFECTIVE DATE: 09/12/97 SUPERSEDING REVISION:  
 STAMPS:  
 Cancelled by 1 Rev. Leaf No. 153 Effective 11/01/1999  
 RECEIVED: 07/03/97 STATUS: Cancelled EFFECTIVE: 09/12/97  
 SERVICE CLASSIFICATION NO. 5  
 GAS TRANSPORTATION SERVICE (continued)

TERM (continued)

2) Quarterly, Semi-Annual Term of Rate (continued)

commencement of the term, shall be fixed for the duration of the term. At the termination of the particular term, the price shall again be set as prescribed. This methodology shall continue for the duration of the election for this type of term of service.

3) Annual Term of Rate

For those customers electing an Annual Term of Service, the price per therm shall be set as the applicable rate that is in effect on the date the Form "T" Contract is effective, and remain in effect for the duration of the term.

SPECIAL PROVISIONS:

A) APPLICABLE TO S.C. NO. 5 FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICES:

- 1) Written application upon the Company's prescribed forms is required.
- 2) Applications for service will be accepted in instances where extension or reinforcement of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.
- 3) Customers (Non-Human Needs Customers and Human Needs Customers with Certified Dual Fuel Capability) electing not to pay the Demand Cost Adjustment and customers electing Pooled Aggregation under Service Classification No. 11 will be required to have installed and operable an Approved Remote Meter as defined in Rule 13.5.
- 4) Customers not paying the Demand Cost Adjustment under Special Provision B2 of Service Classification No. 5 will be charged a monthly balancing rate per therm calculated in accordance with Rule 17.12 of this tariff multiplied by their Maximum Peak Day Quantity.
- 5) Full cooperation is required from Customer and Customer's gas supplier so that the Company may accurately determine the quantities of Customer-owned gas delivered into the Company's distribution system by the Customer and those quantities of Customer-owned gas actually transported to the Customer by the Company.
- 6) When Customer-owned gas is delivered directly into the Company's distribution system the Customer shall pay for any investment and expenses incurred by the Company for any metering facilities installed at the point of delivery, odorization of gas and periodic testing of the gas quality.

Issued By: Albert J. Budney, Jr., President, Syracuse, New York