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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 08/02/99 SUPERSEDING REVISION:
STAMPS:
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SERVICE CLASSIFICATION NO. 12

AGGREGATED FIRM TRANSPORTATION RATE - RESIDENCE (Cont'd)

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill, which date shall be not less than 20 days from the due date.

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above Service Classification number.

- 12.1 The Customer shall provide the Company a volume of gas to compensate the Company for system line losses as defined in General Information, Section 27.
- 12.2 Automated meter recording equipment shall be furnished and installed by the Company at the Customer's expense. Customers who request the use of standard metering equipment, which must be located in an area to which the Company has free access, must also state, in writing, that they are willing to accept the accuracy of the Company's balancing of gas supplies.
- 12.3 The Customer or their Retail Supplier must demonstrate that they have firm, non-recallable, primary delivery point capacity to the Company's citygate during the months from November through March equal to the sum of the customer's Daily Contract Quantity and the Incremental Daily Contract Quantity. This capacity may be acquired from either a third party supplier or the Company. The Company must be provided an affidavit identifying the third party capacity to be used to meet the customer's delivery requirements. If the Customer chooses to take assignment of the upstream pipeline capacity under contract to the Company, the Customer and the Company will enter into a pre-arranged upstream pipeline capacity release transaction for the term of the Customer's transportation agreement. The Company shall release upstream pipeline capacity, equal to the sum of the Customer's Daily Contract Quantity plus the Customer's Incremental Daily Contract Quantity to the customer's Retail Supplier at the applicable upstream pipeline's maximum rate. The Company shall determine the pipeline on which the capacity is to be released. All releases are subject to recall under the following conditions: (1) when required to preserve the integrity of the system, (2) the customer returns to the Company as a core sales service customer, (3) the customer's Retail

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York