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SERVICE CLASSIFICATION NO. 6

FIRM TRANSPORTATION RATE - Core (Cont'd)

SPECIAL PROVISIONS

The numbering of paragraphs hereunder begins with the above Service Classification number.

- 6.1 The Customer or their Retail Supplier must demonstrate that they have firm, non-recallable, primary delivery point capacity to the Company's citygate during the months from November through March equal to the sum of the customer's Daily Contract Quantity and the Incremental Daily Contract Quantity. This capacity may be acquired from either a third party supplier or the Company. The Company must be provided an affidavit identifying the third party capacity to be used to meet the customer's delivery requirements. If the Customer chooses to take assignment of the upstream pipeline capacity under contract to the Company, the Customer and the Company will enter into a pre-arranged upstream pipeline capacity release transaction for the term of the Customer's transportation agreement. The Company shall release upstream pipeline capacity, equal to the sum of the Customer's Daily Contract Quantity and the Customer's Incremental Daily Contract Quantity to the Customer's Retail Supplier at the applicable upstream pipeline's maximum rate. The Company shall determine the pipeline on which the capacity is to be released. All releases are subject to recall under the following conditions: (1) when required to preserve the integrity of the system, (2) the customer returns to the Company as a core sales service customer, (3) the customer leaves the system or the meter is locked or (4) the Customer's agent defaults on delivery or payment obligations. During the months from April through October the Customer or their Retail Supplier may use primary firm, secondary firm or interruptible capacity to deliver the Customer's Daily Contract Quantity.
- 6.2 Daily Balancing Rate - Customers with automated meter recording equipment choosing to be served under the Daily Balancing Rate will be charged a rate per 100 cu. ft. equal to their applicable transportation rate under this service classification discounted by five percent. A customer whose usage is less than 90 percent of the amount of gas delivered to the Company each day on behalf of the customer, less line losses, will be subject to the Company's gas purchase procedures as defined in Special Provision 6.9. Customers will be charged the Firm Standby Rate for all gas consumed on a daily basis in excess of 110 percent of the gas delivered to the Company each day on behalf of the customer, less line losses. The monthly

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York