

..DID: 9111
..TXT: PSC NO: 12 GAS LEAF: 167
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 08/02/99 SUPERSEDING REVISION:
STAMPS:
RECEIVED: 06/23/99 STATUS: Effective EFFECTIVE: 08/02/99

SERVICE CLASSIFICATION NO. 8 (Cont'd)

INTERRUPTIBLE RATE (Cont'd)

CHARACTER OF SERVICE

Interruptible natural gas having a monthly average heating value of not less than 1,000 Btu. per cu. ft. Gas is normally delivered at a pressure of not less than 4 inches nor more than 12 inches. At the option of the customer, with the consent of the Company, gas may be supplied at higher pressures, but not in excess of the pressure available at the point of delivery.

RATE

The rate per 100 cu. ft. shall be established for each of the interruptible customer categories, at the Company's discretion, and shall be applied to all gas sold under each category of this Service Classification.

The rates shall be filed with the Public Service Commission and made available for public inspection, at Company offices at which applications for service may be made, at least three (3) days prior to the first day on which the rate will apply. In the event the assignable cost of gas changes significantly during the month, the Company may change the rate upon not less than 24 hours notice. A new rate statement shall be filed, as soon as practicable, with the Public Service Commission.

The interruptible customer categories are based on the customer's alternate fuel type as follows:

- Category 1 - No. 6 Oil, 1.5% Sulfur Content or Higher
- Category 2 - No. 6 Oil, Less than 1.5% Sulfur Content and No. 4 Oil
- Category 3 - All Others

The rate shall not be less than the assignable commodity cost of gas plus \$.010 per 100 cu. ft.

The rate shall not be greater than the sum of (i) the lowest unit charge of the Monthly Rate under Service Classification No. 2, plus (ii) the applicable gas cost adjustment pursuant to General Information, Section 27.

For customers eligible for S.C. No. 11, the rate shall not be greater than the sum of (1) the commodity cost of gas assignable to the quantities purchased for interruptible sales and (2) the transportation rate capped at the applicable S.C. No. 11 rate, as established in Opinion 96-28 in Case 95-G-1034. The annual S.C. No. 11 transportation rate cap shall be determined each January based on customer load data from the previous calendar year. The rate cap will become effective in February and shall remain in effect for the following twelve months.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York