

..DID: 10179
..TXT: PSC NO: 4 GAS LEAF: 182.10
COMPANY: ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 0
INITIAL EFFECTIVE DATE: 11/01/99 SUPERSEDING REVISION:
STAMPS: Issued in compliance with Order in Case 97-G-1380 dated 08/19/99
Cancelled by 1 Rev. Leaf No. 182.10 Effective 11/30/2000
RECEIVED: 10/01/99 STATUS: Cancelled EFFECTIVE: 11/01/99

SERVICE CLASSIFICATION NO. 12 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(E) Operational Flow Orders: (Cont'd.)

The issuance of an OFO will require a Seller to either increase or decrease volumes of gas but in no event will require a Seller to deliver a volume greater than the Seller's MAX ADCQ. The issuance of OFOs will correspond with the tariff provisions of the interstate pipelines utilized for delivery by the OFO recipient.

If Seller fails to comply with an OFO issued by the Company, a penalty of \$25 per dekatherm shall be assessed on all volumes delivered in violation of the OFO.

To the extent that a Seller has executed an affidavit that Seller will be using firm, non-recallable upstream transportation with secondary delivery point capacity during the 1999 - 2000 winter period, the daily volumes delivered by the Seller will be increased by any volumes supplied by the Company pursuant to the Standby Volumetric Charge as set forth in Special Provision F, for the purpose of determining whether the Seller has complied with the OFO. The Standby Volumetric Charge shall be assessed on such volumes supplied by the Company in accordance with Special Provision F.

(F) Standby Charges (applicable during 1999 - 2000 winter only)

Sellers transporting natural gas to the Company's citygate using firm, non-recallable, secondary delivery point capacity, pursuant to an executed affidavit or as otherwise provided for herein, shall be subject to a Standby Capacity Charge and Standby Volumetric Charge, each calculated on a daily basis during the winter months of November through March.

Standby Capacity Charge

Seller shall pay a Standby Capacity Charge applicable to its firm, non-recallable, secondary delivery point capacity. The Standby Capacity Charge shall be calculated daily and shall be equal to the Standby Capacity Rate multiplied by the portion of the Seller's MAX ADCQ which is supplied with firm, non-recallable, secondary delivery point capacity. The Seller shall be billed on a monthly basis for the sum of all such Standby Capacity Charges for each day of the billing month; provided, however, that liability for the Standby Capacity Charges for the entire winter period November through March accrues on November 1, 1999. The Seller shall also be liable for any increases resulting from increases in the Seller's MAX ADCQ occurring after November 1, 1999; such liability accruing from the date on which such increases become effective. When the MAX ADCQ for a Seller's customers increases, the Company shall apply such increase to the Seller's secondary capacity requirement on which the Standby Capacity Charge is calculated, unless the Seller provides an affidavit and/or other written documentation acceptable to the Company that such increased capacity requirement shall be met using firm, non-recallable, primary delivery point capacity during the winter months of November through March.

The Standby Capacity Rate shall be shown on the Statement of Rates to Qualified

Issued By: Kevin Burke, President, Pearl River, New York
(Name of Officer, Title, Address)

Sellers Without Company Released Capacity, Service Classification No. 12, filed
with the Commission each month.

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(Name of Officer, Title, Address)