..DID: 9581 ..TXT: PSC NO: 214 ELECTRICITY LEAF: 73 COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 6 INITIAL EFFECTIVE DATE: 09/01/99 SUPERSEDING REVISION: 5 STAMPS: CANCELLED effective 02/22/00 RECEIVED: 08/02/99 STATUS: Cancelled EFFECTIVE: 02/22/00

SERVICE CLASSIFICATION NO. 4(Continued) DETERMINATION OF BILLING QUANTITIES: (Continued) D. Lamps illuminating fixed or flashing caution lights will be considered one signal-face.

E. Control mechanisms of the electromagnetic type in excess of 25 watts will be considered one signal face.

F. Lamps exceeding 69 watts/lens will be considered one signal-face for the first 69 watts and one additional signal-face for each major fraction thereof.

G. The Company will compute the number of signal faces on Walk/Don't Walk pedestrian control devices. The basis for the calculation will be 69 watts.

H. The Company may conduct audit(s) of the customer's traffic signal system or any portion thereof on a periodic basis, at the Company's discretion.

RATE:

For the purpose of per kWh expression, the below stated signal-face charges are converted based on energy usage of 50 kWh per month. The actual charges displayed on the service bill are calculated on a signal-face charge basis.

## A. <u>Standard Volumetric Charge</u>

The rates and charges presented below are applicable to all customers served by this service classification.

Distribution Delivery Charge for all Load Areas:	
Per Signal Face	\$2.58
Per kWh equivalent	\$0.05162

Competitive Transition Charges:

	<u>Per Signal-Face</u>	<u>Per kWh Equivalent</u>
Load Area 1	\$-0.46	\$-0.00920
Load Areas 2 and 3	\$-0.48	\$-0.00976
Load Area 4	\$-0.72	\$-0.01456

Company Supplied Electricity Supply Service Charges:

Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46, Electricity Supply Cost of the General Electric Tariff.