

..DID: 8170  
..TXT: PSC NO: 88 GAS LEAF: 13  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 6  
INITIAL EFFECTIVE DATE: 06/01/99 SUPERSEDING REVISION: 5  
STAMPS:  
RECEIVED: 04/26/99 STATUS: Effective EFFECTIVE: 06/01/99

### GENERAL INFORMATION

#### 5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS:

##### A. Service:

Commencing October 19, 1984 and continuing thereafter until further order of the PSC, new gas customers will be connected and increased gas will be supplied to existing customers in accordance with Section 10 of PSC No. 90 Gas, or superseding issues thereof.

Except as otherwise specified in this Schedule, service provided hereunder is in accordance with the applicable provisions of PSC No. 90 Gas, or superseding issues thereof.

##### B. Incremental Facilities:

Customers shall be responsible for the acquisition of any property rights necessary to accommodate the construction and installation of facilities which may be required for the receipt, delivery or metering of natural gas delivered hereunder into the Company's pipeline system. The Company shall be reimbursed by the Customer for any costs incurred in the construction and installation of the required receipt or delivery facilities, including, but not limited to, the costs of labor, materials and customary overheads. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.

##### C. Nomination and Scheduling:

Aggregation Pool Operators shall be responsible for providing nominations and scheduling, on behalf of customers, as set forth below. Generally, a Customer's Marketer is also the Aggregation Pool Operator. An Aggregation Pool Operator may have only one (1) Aggregation Pool per Aggregation Pooling Area, subject to the operational limitations of the Company's system.

- (1) The Customer's Aggregation Pool Operator is obligated to nominate and deliver the Daily Aggregated Volume (DAV). The Company shall determine the DAV for each Aggregation Pool for each Day using a consumption algorithm based on the degree day forecast for that Day.
- (2) On each Day, the Company will communicate the forecasted DAV to the Aggregation Pool Operator for the subsequent four (4) Days. The Company shall communicate to each Aggregation Pool Operator for each Aggregation Pool the DAV according to the following schedule:

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)