

..DID: 21151  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 189  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4  
INITIAL EFFECTIVE DATE: 03/21/03 SUPERSEDING REVISION: 3  
STAMPS:  
CANCELLED by Supplement 21 effective 03/21/03  
RECEIVED: 12/17/02 STATUS: Cancelled EFFECTIVE: 03/21/03

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.2 (Cont'd)

For an existing customer, the base year shall be the calendar year prior to the customer's first participation in this Special Provision. For a new customer, at a new site, or occupying a formerly vacant facility, the base year shall be the first full calendar year of operation. Prior to the completion of the first full calendar year of commercial operation, the new customer shall be billed at 90% of the customer, demand, energy and fuel cost adjustment charges specified under this Service Classification. A simple change in ownership at an existing site does not qualify the facility as a new customer.

This provision shall apply to all usage by the customer at a contiguous site. Participation under this provision may be terminated by the customer by October 31 of each year to become effective with the first bill rendered during the following calendar year. This expansion incentive rate will be applied to the first bill rendered after the month of the customer's first participation, and shall not be applied retroactively. Once this provision is elected, service must be taken under this provision for one calendar year.

This Special Provision shall terminate on December 31, 1992.

3.3 Farm Waste Electric Generation - Customers that own or operate farm waste electric generating equipment, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 400 kw may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. The total farm waste electric generator load on Central Hudson's system may not exceed 3.2 Mw.

Customers must enter into a Standardized Contract for Interconnection of New Distributed Generation Units with Central Hudson, pursuant to General Information Section 3.C and in compliance with Public Service Law Section 66-j, in order to take service under this Special Provision. Interconnection costs charged by Central Hudson for a dedicated transformer or transformers, should it be determined to be necessary, shall not exceed \$3,000. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York