Received: 10/09/2001 Effective Date: 12/01/2001

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COMPANY: KEYSPAN GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 3

INITIAL EFFECTIVE DATE: 01/09/02 SUPERSEDING REVISION: 2

EFFECTIVE under authority of PSC 00-G-0996 made 11/30/01 Cancelled by 4 Rev. Leaf No. 154 Effective 09/01/2002 RECEIVED: 10/09/01 STATUS: Cancelled EFFECTIVE: 12/01/01

SERVICE CLASSIFICATION No. 7 Interruptible Transportation Service (Continued) (Rate Codes: 710, 710A, 711, 720, 721)

Status: CANCELLED

Special Provisions (continued):

- Notice of Interruption: "Brooklyn Union" is deemed to have provided adequate notice if the Company has made a good faith effort to notify by attempting to call the telephone number designated by the Customer in the Interruptible Transportation Agreement for purposes of such notification whether or not the Customer is available to answer such call. (c)
- Remote Reading Devices: A Customer is required to have a remote reading device installed for service under this Service Classification. Customers transferring from a firm service are required to pay, prior to the initiation of service, the cost of the remote device that exceeds the cost of a non-remote meter. A Customer must provide a dedicated telephone connection point within fifteen (15) feet of the remote reading device and bear all applicable telephone charges for communicating meter usage information to the Company. (d)
- Service Separately Metered: Service rendered hereunder shall be for a single Customer at a single location. Service provided under this Service Classification shall be separately metered and shall not be combined with service provided by the Company under any other Service Classification, except under Service Classification No. 4. (e)
- Penalties: Customers that take gas during a period of interruption will be subject to a penalty charge of \$2.50 per therm for the unauthorized gas recorded on the meter for the billing period in which the violation occurred. In addition, the Company may take immediate action to terminate the Customer's gas supply. (f)
- Reassignment of Gas: A Customer that takes service under this Service Classification must take delivery of the gas at its facilities and may not remeter (or submeter), resell, assign, or otherwise dispose of the Customerowned gas to others for delivery at other facilities on the Company's (g) system.
- Customer's Obligations: Customers or Suppliers shall make all necessary arrangements, obtain all necessary regulatory approvals and be responsible for all costs including taxes to appropriate governmental entities for the acquisition and transportation of the Customer's gas supply. (h)
- Except as specified above, or in the Customer's Service Agreement, all provisions of the sales Service Classification that would otherwise apply to services to the Customer are specifically incorporated herein and shall apply to the transportation, swing and standby services provided hereunder. (i)
- Periodic Review of Distribution System Operating Constraints: The Company will review the operating constraints on its distribution system on a periodic basis. To the extent the Company finds, as a result of that review, that those constraints have changed, the Company will notify any affected Customers accordingly. If a DSRS Customer's location on the system has been upgraded, the Company will give the Customer the option of electing to receive service under one of the other categories in this service classification. If the location of any Customer receiving service under any of the other categories in this service classification has been downgraded to the point that the Customer's location is in a constrained area, the Company will immediately transfer the Customer to the DSRS category. (j)

Gas Delivery Nomination Procedures

The Gas Delivery Nomination Procedures for all transportation Customers are described in the Company's Gas Transportation Operating Procedures Manual, Section IV and Section V, as filed with the Public Service Commission.

Communications Protocols

The Communications Protocols for all transportation customers are described in the Company's Gas Transportation Operating Procedures Manual, Section VII, as filed with the Public Service Commission.

Issued by Robert D. Ekholm, Corp. Secretary's Office, Hicksville, NY