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COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/01 SUPERSEDING REVISION: 1

STAMPS: Issued in compliance with order in Case No. 97-G-1380 dated December 1

Cancelled by 3 Rev. Leaf No. 390 Effective 02/15/2001

RECEIVED: 12/22/00 STATUS: Cancelled EFFECTIVE: 01/01/01 **RECEIVED:** STATUS:

EFFECTIVE:

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(D) Failure to Deliver - Continued

In addition, for any Seller failing to meet its obligations to deliver the required quantities for Firm Transportation Service on three or more occasions, including but not limited to OFO periods, the Company may terminate service to a Seller effective on the earlier of 30 days or the end of the term of service and disqualify the Seller from Transportation Receipt Service for a minimum of two years.

If a Seller fails to maintain the requisite firm non-recallable primary delivery point capacity, as stated in its Affidavit of Firm Transportation, at any time throughout the winter season (November through March), Seller shall pay the Company a charge equal to \$50.00 per dekatherm times the required daily volume of pipeline capacity that the Seller failed to maintain. For a Seller serving Customers takin g the Company's Load Following and/or Daily Delivery Services, the required daily volume will be the sum of the average daily quantities of each of its Customers during the Customer's winter peak month. For a Seller serving Customers taking Daily Cashout Service, the required daily volume will be the sum of the peak day quantities of each of its Customers during the winter season. The above-described charge is in addition to any charges that may be levied on Seller for its failure to deliver the required quantities of gas on any given day and any and all other remedies the Company may have in law or equity.

(E) Measurement of Receipts and Heating Value Adjustment:

Quantities of gas received by the Company at the Receipt Point for the Customer's account shall be measured in accordance with the measurement provisions of the tariff of the interstate natural gas pipeline company which delivers the gas to the Receipt Point. Volumes of gas delivered by the Company and registered at the Customer's meter in Ccf will be converted to therms, in accordance with General Information Section III 8.

(Service Classification No. 20 - Continued on Leaf No. 391.0)

Issued By: <u>Joan S. Freilich, Executive Vice President & Chief Financial Officer</u>, <u>4 Irving Place</u>, <u>New York</u>, <u>N. Y. 10003</u> (Name of Officer, Title, Address)