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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 12/29/00 SUPERSEDING REVISION:  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated November 15, 200  
Cancelled by 1 Rev. Leaf No. 19.17 Effective 01/24/2002  
RECEIVED: 12/28/00 STATUS: Cancelled EFFECTIVE: 12/29/00

### 3. APPLICATION FOR SERVICE (cont'd)

#### C. Distributed Generation Interconnection Requirements (cont'd)

##### I. PHOTOVOLTAIC INTERCONNECTION STANDARDS FOR RESIDENTIAL SOLAR ELECTRIC POWER PRODUCING FACILITIES OF 10 kW OR LESS (cont'd)

###### 6. Testing and Maintenance

- A. Upon initial parallel operation of the photovoltaic system, or any time a photovoltaic system adjustment or revision is made, a system functional test demonstrating compliance with Section (1)(B)(1-5) above is required, including written certification of compliance with all of the terms of this Appendix, by a licensed or qualified installation contractor acceptable to the utility. This test is a system acceptance test demonstrating to utility personnel that the photovoltaic system controls are operational and disconnect from the utility when the utility voltage and frequency parameters are outside of the limits described in Section (1)(B)(1-5) above. Built-in software testing routines may be used to verify, on demand, correct operation of the photovoltaic system controls. The software testing routines shall be production verified and tested.
- B. The connecting utility reserves the right to require the power producing facility owner to operationally test the photovoltaic system controls. The utility will either witness the test or will require written certification by a licensed or qualified installation contractor acceptable to the utility.

##### J. Reservation of Rights Under the Federal Power Act

Central Hudson hereby reserves to itself all rights provided under Section 205 of the Federal Power Act, 16 USC§824d, including the right to unilaterally propose modifications to both the rate and non-rate provisions set forth in General Information Section 3.C. Distributed Generation Interconnection Requirements.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York