

..DID: 17373
 ..TXT: PSC NO: 90 GAS LEAF: 90.1
 COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
 INITIAL EFFECTIVE DATE: 11/30/01 SUPERSEDING REVISION:
 STAMPS:
 CANCELLED by Supplement 6 effective 11/22/02
 Suspended by order in Case 01-G-1668. See suppl. No. 5, ,
 RECEIVED: 10/22/01 STATUS: Cancelled EFFECTIVE: 11/23/02

GENERAL INFORMATION

14. GAS SUPPLY CHARGE (GSC): (CONT'D)

C. (Cont'd)

(1) (Cont'd)

- (a) Plus other supplier charges;
- (b) Less fifty percent (50%) of Optimization.
- (c) Less Standby Demand Charges received pursuant to Service Classification No. 6 of PSC No. 87 Gas, or superseding issues thereof;
- (d) Less Monthly Charges pursuant to Service Classification No. 9 of PSC No. 88 Gas, or superseding issues thereof;
- (e) Less Monthly Charges pursuant to Service Classification No. 11 of PSC No. 88 Gas, or superseding issues thereof;
- (f) Less demand charges associated with customers reserving sales status;
- (g) Plus/minus applicable fixed risk management costs;
- (h) Less revenue associated with the TS, as set forth in General Information Section 18 of this Schedule.
- (i) Less \$5,334,417 associated with reliability capacity costs.

Divided by

- (j) The forecasted quantities of gas to be taken for delivery to the Company's sales customers during the twelve (12) calendar months ending the following August 31.
- (2) The Average Commodity Cost of Gas shall be the commodity cost determined by applying the variable rates and charges of the transporters, storage providers and suppliers to the billing determinants associated with transportation, storage and gas supply for the forecasted weather normalized quantities of gas to be taken for delivery to the Company's sales customers during the month in which the GSC will be in effect;

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, NY
 (Name of Officer, Title, Address)