

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/01/2023
Issued in compliance with order in Case 18-E-0138 dated 07/14/2022

Leaf: 329
Revision: 8
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GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge

The Market Supply Charge ("MSC") varies by Service Classification and rate class and will be calculated based on best available information, as described below. MSC amounts will be billed in cents per kilowatthour for energy-only Service Classifications and in both dollars per kilowatt and cents per kilowatthour for demand-billed Service Classifications.

The Factor of Adjustment for Losses is 1.063 to account for losses of 5.9 percent.

(a) The MSC includes the following cost components, adjusted by the Factor of Adjustment for Losses, except as described below:

- (1) the cost of energy based on a forecast of NYISO market prices and an estimate of the associated Hedging Impact;
- (2) the cost of capacity based on NYISO market prices;
- (3) ancillary services charges, including certain NYISO Schedule 1 charges, such as the Scheduling, System Control & Dispatch ("S, SC & D") Service Charge, Local Reliability S, SC & D Service Charge and Market Administration and Control Area Service Charge, and any other NYISO commodity-related charges;
- (4) NYPA Transmission Adjustment Charge ("NTAC");
- (5) NYISO charges allocated to the Company resulting from transmission projects approved through FERC, NYISO and/or Commission processes ("NYISO Transmission Charges");
- (6) certain other transmission-related charges and credits; and
- (7) supply-related participation incentives paid under the Electric Vehicle Managed Charging Programs.

The Factor of Adjustment for Losses is not applicable to capacity costs billed to Rider M Customers, because their ICAP tags are inclusive of losses.