

PSC NO: 15 ELECTRICITY LEAF: 104
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 26
 INITIAL EFFECTIVE DATE: 01/01/2023 SUPERSEDING REVISION: 25
 Issued in Compliance with Order in C. 18-E-0138 dated July 14, 2022

29. ENERGY COST ADJUSTMENT MECHANISM

The charges for electric energy delivered and/or supplied under all Service Classifications shall be adjusted each month upward or downward by the components of the Energy Cost Adjustment Mechanism, as appropriate, all as defined below.

Factor of Adjustment

The factor of adjustment is used to adjust certain costs for lost and unaccounted for kilowatthours. Pursuant to the Order in Case 09-E-0588, Case 14-E-0318, Case 17-E-0459 and as continued in Case 20-E-0428, the factors of adjustment will be the most recent 36-month system average based on data available through September 2021 and will be differentiated as follows:

S.C. Nos. 1, 2 (Non Demand), 2 (Secondary Demand), 5, 6, 8 and 9	1.0132
S.C. Nos. 2 (Primary Demand) and 3	1.0078
S.C. No. 13 (Substation)	1.0048
S.C. No. 13 (Transmission)	1.0037

These components, to the extent applicable, shall be included in the determination of the Market Price Charge, as described below.

Market Price Charge (MPC)

The MPC is designed to recover the cost of providing electric power supply to full service delivery customers.

The MPC includes, but is not limited to, the cost of all commodity related purchases, including energy, installed capacity, ancillary services, risk management and fees and charges assessed by the New York State Independent System Operator (NYISO), made by the Company on behalf of its full service customers. Energy, installed capacity and ancillary services provided from the Company's own generation and energy and installed capacity purchased from Independent Power Producers (IPP) and retained for load modification purposes, and/or purchased under either the Transition Power Agreement or the Purchased Power Agreement (Agreements), including such purchases under these Agreements that are transacted through financial arrangements, will be included in the MPC at the cost the Company would have incurred if this energy and installed capacity were purchased solely from the NYISO market, as calculated on a load-weighted average market price based on available NYISO billing data at the end of each month. An allowance for bad debts and working capital costs will also be included in the MPC.

Effective November 1, 2017, the MPC will also include the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation.

Effective August 1, 2006 three MPC Groups will be implemented: (1) Service Classification Nos. 1, 2 and 9; (2) Service Classification No. 6; and (3) Service Classification Nos. 5 and 8. Effective July 1, 2009 MPC Group 1 will be further differentiated into: (1) Service Classification Nos. 1, 2 (Non Demand), 2 (Secondary Demand) and 9; and (2) Service Classification No. 2 (Primary Demand) in order to reflect service level-specific factors of adjustment, as described above. Effective December 1, 2017 MPC Group 2 will be further differentiated into: (1) Service Classification No. 6 (prior to December 1, 2017); and (2) Service Classification No. 6 (on and after December 1, 2017).

Effective January 1, 2023, The MPC will also include costs related to the supply charge incentives paid to participants in the passive Residential Managed Charging Program as outlined in Special Provision 1.5, which will be recovered from the MPC group that includes SC 1.

Cancelled by 27 Rev. Leaf No. 104 Effective 06/01/2023

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