

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 11/01/22
STAMPS: Issued in compliance with order in Case No. 20-G-0381 dated October 13, 2022.

LEAF: 122.21
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers

1. Definitions

“Aggregator” means an entity that aggregates and represents load and is responsible for the actions of its customers with respect to the Company’s DR programs. Such an entity may also assist customers and property owners/managers with DR program participation. Aggregators, also called Third-Party Aggregators, may have one or more accounts enrolled in the Company’s Commercial Programs during a given season. Aggregators will only aggregate accounts within the same program option.

“Aggregation” refers to the summation of customers and their respective load represented by an Aggregator within a Program Option and/or Network.

“Agreement” means the Customer’s or Aggregator’s application accepted by the Company, including -all related exhibits, schedules, supplements, or attachments thereto. In the event of conflict between the **“Application”** (or any related exhibits, schedules, supplements, or attachments thereto) and the Tariff, the Tariff terms shall govern.

“Baseline” is a calculated metric that accounts for the fact that not all DR Events or Test Events will occur under Design Day conditions and is an estimate of the natural gas quantity an account would have consumed otherwise on an event day in the absence of a DR program (the counterfactual or baseline).

“Customer” means the firm, commercial customer maintaining an account for natural gas service with the Company, in the Company’s service territory and that satisfies the Program requirements, as determined by the Company.

“Customer Data” means all data and information collected by the Company from Customer in respect of the Program, including, but not limited to (a) data and information collected by Metering Equipment, and (b) other data and information collected for the purposes of determining (i) the amount of payments (if any) to be remitted to Customer in accordance with the Agreement, and (ii) Customer’s compliance with Program requirements and the Agreement.

“Load Shedding Demand Response Program” or “Load Shedding DR Program” is a program for large firm Commercial and Industrial customers capable of reducing peak day gas loads for a period of 8 hours on event days. Customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source.

“Demand Response Event” or “DR Event” means a period of time during the Demand Response Season for which the Company, upon not less than twenty (20) hours’ notice to Customer (i.e. by 10AM the mornings prior to when the reduction must occur), shall indicate that Customer must curtail Customer’s consumption of natural gas in accordance with the Agreement. Customers must curtail Customer’s consumption of natural gas in accordance with the Program and specific Program Option chosen. Demand Response Events will be called for days when the Company forecasts the low temperature measured at either Syracuse Airport or Albany Airport will be at or below 3 degrees Fahrenheit.

Issued By: Rudolph L. Wynter, President, Syracuse, New York