

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/22  
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## GENERAL INFORMATION

### 47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers (continued)

#### 3. Third-Party Aggregators

Customers may participate in the C&I DR program directly with National Grid (as a “Direct Participant”) or through a Third-Party Aggregator (“Aggregator”). Direct Participant accounts may receive performance aggregation benefits in a similar manner to Aggregators by pooling multiple accounts under a single portfolio. Aggregators applying on behalf of one or more customers must provide Letters of Authorization granting access to submit an application and/or receive program incentives on the customer’s behalf. Aggregators may also be required to provide additional documentation to receive customer data from National Grid. Third-Party Aggregators must provide customer contact information to National Grid, if requested

#### 4. Program Options

Customers wishing to participate in the program may elect from two participation options, as detailed below. The first program option (Load Shedding DR) is intended for customers that can eliminate a portion of their daily gas load during event hours without any resulting increases in gas use during the surrounding non-event hours. The Company expects that Customers choosing this option will most likely be those with alternate, non-gas backup heating systems and those with non-heating dependent loads that can be curtailed on cold days. Customers without the capability of participating in Load Shedding DR may enroll in the Load Shifting DR option. This option is intended for customers who can shift their gas use away from the peak hour period below but may see some offsetting load increases in the hours prior to and/or following the event.

*Table 2: C&I DR Program Options*

C&I DR Options	Event Windows
Load Shedding DR	6AM-10AM and/or 4PM-8PM
Load Shifting DR	6AM-10AM

#### 5. Aggregations

An Aggregation is considered to be two or more accounts that have been enrolled in the same Program Option by a single Aggregator or Direct Participant. An Aggregation’s performance will be evaluated at a portfolio level. Accounts enrolled under different Program Options may not have their performance aggregated. Each Customer account enrolled under an Aggregation will have their performance measured at an individual level. This data will then be used to evaluate the performance for the total portfolio of sites enrolled in the program belonging to the same aggregation. Aggregations will receive one payment for all enrolled accounts. Section 10.C. details additional information on the calculation of performance for accounts within an aggregated portfolio.

Issued By: Rudolph L. Wynter, President, Syracuse, New York