Status: CANCELLED Received: 10/27/2022 Effective Date: 11/01/2022

PSC NO: 1 GAS

COMPANY: KEYSPAN GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1
INITIAL EFFECTIVE DATE: 11/01/22

SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with order in Case 20-G-0087 dated 10/13/22

GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

Participating customers will be required to provide, subject to the Company's review and acceptance, a commitment for the dekatherm reduction achievable for the specific DR program option they seek to enroll in. This is the Enrollment Volume. No customer may commit to a value that exceeds that customer's maximum potential reduction during the event window. Furthermore, customers in the Load Shifting program who commit to partial usage reduction and do not have back-up energy source equipment are advised to commit to a quantity that accounts for baseline usage needs.

10. Incentive Rates

The applicable Incentive Rates shall be posted on the Demand Response Incentive Statement filed with the Public Service Commission not less than 60 days before their effective date.

11. Payment Calculations

Customers will be eligible for incentives earned each season based on the calculations shown below. All incentives earned for the Load Shedding or Load Shifting Program options will be paid within 90 days of the close of the DR season. Examples of payment calculations can be found in the Gas Firm Service Commercial, Industrial, Multifamily Load-Shedding and Load-Shifting Demand Response Program Overview and Guidelines document shared on the Company's website at https://www.nationalgridus.com/NY-Business/Energy-Saving-Programs/Demand-Response.

a. Reservation Payment

An enrolled customer or Aggregator will receive a Reservation Payment equal to the committed event dekatherm reduction multiplied by the Reservation Rate listed above and adjusted by the then applicable Performance Factor ("PF") for each month of the winter season. Customers will not be eligible for a Reservation Payment in any month where an enrolled account's or aggregation's calculated Performance Factor is less than 25%.

b. Performance Payment

In addition to the Reservation Payment, an enrolled customer or Aggregator may receive a Performance Payment, equal to the applicable Performance Rate of the verified daily quantity of natural gas curtailed by a customer during an Event.

Issued by: Rudolph L. Wynter, President, Hicksville, New York

Cancelled by 2 Rev. Leaf No. 119.68 Effective 11/01/2023