

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2023

LEAF: 256

REVISION: 7

SUPERSEDING REVISION: 6

Issued in compliance with Order in Case 19-E-0079 dated 05/18/2023.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(D) (Continued)**

- (6) installs new on-site CHP generating facility that commences service between May 31, 2015 and May 31, 2021, that uses greater than 1 MW, but not exceeding 15 MW of capacity in aggregate, and meets the efficiency and emissions criteria that were approved in the order of the Commission dated January 23, 2004 in Case 02-E-0780; however the maximum NOx emissions shall be 1.6 lb/MWh. These customers are also required to install, at the customer's expense, revenue grade, interval metering with telecommunications capability at their on-site facility.

The interval meter must be compatible with the Company's metering infrastructure, and the customer must provide and maintain all meter communications services. In cases where the Company is unable to read the meter through the customer provided telecommunications equipment, and the Company has determined that the problem is not caused by the Company's equipment, the customer will be assessed the charge outlined in the Metering and Communications Equipment section of this General Information Section. The Company may transfer the customer to Standby Service Rates for repeated failure to maintain the meter communications service.

For the fuel cell units in (D)(5) above which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot not include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.

Customers with Designated Technologies meeting criteria (D)(1) through (D)(6) above will be billed under their Otherwise Applicable Rate, unless the customer makes a one-time election in writing, no less than 30 days before commencing operation of their on-site generation facility, to be billed at the Standby Service Rates, or until as modified by the Commission.

Customers with Designated Technologies meeting criteria (D)(6) above will be exempt from Standby Service Rates for a period of four years from the in-service date, unless they make a one-time election, in writing, prior to the end of the customer's four-year exemption period to be billed prospectively under Standby Service Rates.

Issued By: Robert Sanchez, President, Pearl River, New York