

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 06/01/2023
Issued in compliance with Order in Case 19-E-0079 dated 05/18/2023

Leaf: 162.0.1
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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies - Continued

- (f) meets all of the following requirements if CHP is used: (i) has an annual overall efficiency of no less than 60 percent based on the higher heat value of the fuel input, (ii) has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility's total usage annual energy output, (iii) serves no more than has 100 percent of the Customer's maximum potential demand, and (iv) is designed to have maximum NOx emissions of 1.6 lbs/MWh; provided, however, that the facility is designed to have maximum NOx emissions of 4.4 lbs/MWh if that Customer was exempt from Standby Service rates as of January 1, 2017, or had an accepted interconnection application and/or air permit application as of that date.

For fuel cell technologies in (e) above which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.