

PSC NO: 9 GAS

LEAF: 183.6

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 6

INITIAL EFFECTIVE DATE: 02/01/2023

SUPERSEDING REVISION: 5

Issued in Compliance with Order in Cases 14-M-0565 et al. dated January 19, 2023

GENERAL INFORMATION – Continued**IX. Special Adjustments - Continued****28. Pipeline Safety Acts Surcharge**

The Company will recover carrying charges, including depreciation, associated with incremental capital costs incurred to comply with the Pipeline Safety Acts, pursuant to Commission Order in Case 19-G-0066. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs are incorporated into base rates.

29. Non-Pipes Alternatives (“NPA”) Adjustment

The Company will recover costs associated with the implementation of NPAs, including the overall pre-tax rate of return on such costs, and any applicable incentives. To the extent such new NPAs result in the Company displacing a capital project reflected in the Average Gas Plant In Service Balances, the balances will be reduced to exclude the forecasted net plant costs associated with the displaced project, the carrying charge on the reduction will be applied as a credit against the NPA, pursuant to Commission Order in Case 19-G-0066. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs are incorporated into base rates.

The Company will recover the following costs associated with its District Energy Initiative pursuant to Commission Order in Case 19-G-0066: a) implementation costs associated with the initial location of the District Energy Initiative Pilot Program; and b) costs related to consulting fees for studies and reports, capped at \$1.5 million. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

30. Gas Service Line Surcharge

The Company will recover costs associated with Gas Service Line survey/inspection costs incurred above those included in base rates, pursuant to Commission Order in Case 19-G-0066. The recovery is capped at \$99.79 million for the term of the Rate Plan. Any revenues generated by fees associated with the survey/inspection process will be a credit to customers. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

31. Manhattan Transmission Project Surcharge

The Company will recover carrying charges of the Manhattan Gas Transmission Project if placed into service on or before December 31, 2022, pursuant to Commission Orders in Case 19-G-0066. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs are incorporated into base rates.

32. Electric and Gas Bill Relief Program Surcharge

The Company will recover the credits applied to Customer bills under the Electric and Gas Relief Bill Program as described in General Information Section III.8.(X) of this Rate Schedule, in exceedance of funds provided by New York State (when applicable) and shareholders, plus carrying charges, as authorized by the Commission in its orders issued June 16, 2022 and January 19, 2023, in Cases 14-M-0565 et al. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

(General Information - Continued on Leaf No. 184)**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**