

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

LEAF: 259

REVISION: 9

SUPERSEDING REVISION: 7

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(F) (Continued)****(1) Eligibility (Continued)**

- (e) The generating facility must: (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient “combined heat and power” pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0780, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to the limitations described above.
- (f) Each Standby Service account must be separately metered. The export of the generating facility must also be separately metered (“Output Meter”) using Commission-approved, revenue grade, interval metering furnished and installed at customer expense. (The cost of the Output Meter, if provided by the Company, will be recovered as part of the Interconnection Charge.) The Output Meter must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and meter communication systems. The communications service for the Output Meter and for each standby service account must be provided and maintained at customer expense, and must be operational before the customer may take service under this provision.
- (g) A customer may take service under Service Classification No. 15 if the export of the generating facility exceeds the aggregate registered kWh usage on the Standby Service accounts.

Issued By: Robert Sanchez, President, Pearl River, New York