

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

LEAF: 259.1

REVISION: 3

SUPERSEDING REVISION: 2

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

GENERAL INFORMATION**24. STANDBY SERVICE AND STANDBY SERVICE RATES (Continued)****24.5 OTHER PROVISIONS (Continued)****(F) (Continued)****(2) Interconnection**

The interconnection will be subject to the specified Interconnection Charges of this General Information Section and must meet the Interconnection Requirements specified herein. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other customers.

(3) Accounts Supplied by the Generating Facility's Output

- (a) Each account must be eligible for billing under Standby Service Rates and must be billed under the Standby Service Rate applicable to that individual account.
- (b) Accounts served under this provision must be either all Full Service or take supply service from a single non-Company source of electric power supply.
- (c) If the accounts are not Full Service accounts, all supply in excess of that supplied by the customer's private generating facility must be supplied by a single entity.
- (d) No account served under this provision may be served under Rider B or Rider C.
- (e) None of the accounts served under this provision may receive consolidated billing (described in General Information Section No. 7.5).

(4) Contract Demand for Each Account Supplied by the Generating Facility's Output

The contract demand for each account will be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

Issued By: Robert Sanchez, President, Pearl River, New York