

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: May 1, 2022

LEAF: 221.2

REVISION: 1

SUPERSEDING REVISION:

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

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**GENERAL INFORMATION****16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)****16.1 ENERGY COST ADJUSTMENT ("ECA") (Continued)****(B) Variable ECA (Continued)**

- (2) to recover shortfalls and surpluses in auctions, day-ahead market congestion settlements, or any other adjustments related to Transmission Congestion Contracts ("TCCs") received by the Company from the NYISO;
- (3) to credit to customers the Company's share of the Constellation Settlement Refund, plus any interest disbursements from NYSERDA, pursuant to the Commission's Order in Case No. 13-E-0232, issued and effective September 20, 2013;
- (4) to recover costs on an as-incurred basis including, but not limited to, costs for program development, marketing, evaluation, staffing, incentives and marketing research resulting from costs incurred prior to May 1, 2018 under Riders D, E, and F;
- (5) to recover Standby Reliability Credits provided to customers under General Information Section No. 24(F);
- (6) to recover customer credits provided under Service Classification No. 19 Special Provision C;
- (7) to recover or credit customers for positive and negative revenue adjustments resulting from the Company's electric and customer service performance mechanisms;
- (8) to recover the Revenue Adjustment Mechanism as described in the Joint Proposal adopted by the Commission in its order dated April 14, 2022 in Case No. 21-E-0074;
- (9) to recover or refund the Late Payment Charge Reconciliation as described in the Joint Proposal adopted by the Commission in its order dated April 14, 2022 in Case No. 21-E-0074; and
- (10) to recover or refund the COVID Uncollectible Expense Variance as described in the Joint Proposal adopted by the Commission in its order dated April 14, 2022 in Case No. 21-E-0074.

The Variable ECA shall be equal to the cost components defined above divided by the Company's estimate of total customer kWh usage for the applicable billing month, rounded to the nearest \$0.00001 per kWh.

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Issued By: Robert Sanchez, President, Pearl River, New York