

**P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.**

LEAF: 221.16

REVISION: 1

INITIAL EFFECTIVE DATE: May 1, 2022

SUPERSEDING REVISION:

Issued in compliance with Order in Case 21-E-0074 dated 4/14/2022.

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.5 VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY (Continued)

(A) Value Stack Capacity Components Cost Recovery (Continued)

The Market Value portion of the credits will be collected from all service classification groups. Each service classification group specific Out of Market Value portion of the credits paid will be collected from the applicable service classification group that generated the credit. The Market Value and Out of Market Value portions of the credits will be collected on a per-kW basis for demand billed service classification groups (for customers billed under Standby Service Rates, the credit will be collected on a per kW of Contract Demand basis) and on a per kWh basis for non-demand billed service classification groups.

The Out of Market Environmental Component credit will be collected on a per kWh basis from the service classification groups of the Value Stack customers that received the credit.

(B) Environmental Component Cost Recovery

The credits paid to customer-generators for the Environmental Component will be divided into two pieces – the Market Value and Out of Market Value. The Market Value portion of the credits, which is to be collected from customers via the Clean Energy Standard Supply Charge, will be determined for every month by multiplying the net injections from customer-generators by the market value for that month of the Renewable Energy Standard Tier 1 Renewable Energy Credits transferred to the Company by Value Stack Customers who opt to receive the Environmental Component. The Out of Market Value is equal to the difference between the actual dollar value of credits paid and the Market Value portion of this credit amount.

The Out of Market Environmental Component credit will be collected on a per kWh basis from the service classification groups of the Value Stack customers that received the credit.

(C) MTC Component Cost Recovery

The credits paid to customer-generators for the MTC Component will be collected from the service classification group(s) that receive the credits. Separate rates will be determined for the service classification group(s) under this Rate Schedule.

Issued By: Robert Sanchez, President, Pearl River, New York