

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No.: 145
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW **(Cont'd)**

1. APPLICABLE TO THE USE OF SERVICE FOR:

Firm Transportation Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days). Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

2. Gas Transportation Service Rates and Charges:

The Company's charges are:

(1) Gas Delivery Charges:

i. **Effective:**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

| | |
|-------------------------------------|---------|
| First 3 therms or less (All months) | \$20.30 |
| Bill Issuance Charge (per bill): | \$0.99 |

Winter Rate: (November – March)

| | |
|------------------------------|-----------|
| Next 97 therms, per therm | \$0.15108 |
| Next 400 therms, per therm | \$0.13709 |
| Next 500 therms, per therm | \$0.12394 |
| Over 1,000 therms, per therm | \$0.05221 |

Summer Rate: (April – October)

| | |
|------------------------------|-----------|
| Next 97 therms, per therm | \$0.12885 |
| Next 400 therms, per therm | \$0.12011 |
| Next 500 therms, per therm | \$0.10706 |
| Over 1,000 therms, per therm | \$0.04559 |

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

| | |
|-----------------------------------------|------------|
| First 1,000 therms or less (All months) | \$2,239.18 |
| Bill Issuance Charge (per bill): | \$0.99 |

Winter Rate: (November – March)

| | |
|----------------------------------|-----------|
| Next 29,000 therms, per therm | \$0.06218 |
| Next 70,000 therms, per therm | \$0.05013 |
| Next 900,000 therms, per therm | \$0.01935 |
| Over 1,000,000 therms, per therm | \$0.00957 |

Summer Rate: (April – October)

| | |
|----------------------------------|-----------|
| Next 29,000 therms, per therm | \$0.05198 |
| Next 70,000 therms, per therm | \$0.04153 |
| Next 900,000 therms, per therm | \$0.01607 |
| Over 1,000,000 therms, per therm | \$0.00755 |

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Suspended to 10/22/2022 by order in Case 22-G-0320. See Supplement No. 50. The supplement filing date was 06/20/22
Suspended to 04/22/2023 by order in Case 22-G-0320. See Supplement No. 53. The supplement filing date was 09/22/22
Suspended to 07/01/2023 by order in Case 22-G-0320. See Supplement No. 54. The supplement filing date was 04/20/23
Suspended to 10/19/2023 by order in Case 22-G-0320. See Supplement No. 55. The supplement filing date was 06/28/23
Cancelled by supplement No. 57 effective 10/17/2023