

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 242.2
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand shall be the appropriate fixed monthly charge stated in this Service Classification.

Effective:

Contract Demand Rate: Contract Demand kW, per kW of Contract Demand

OASC:	S.C. No. 3 Effective Date	S.C. No. 7 Effective Date	S.C. No. 8 Effective Date
	\$8.87	\$11.34	
Secondary			\$7.78
Substation			\$3.32
Primary			\$6.54
Sub Trans- Industrial			\$1.34
Sub Trans – Commercial			\$1.56
Transmission			\$8.16

OASC:	S.C. No. 1	S.C. No. 2
	Effective	
Contract Demand Rate, per customer, per month	\$22.18	\$18.73

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Suspended to 10/22/2022 by order in Case 22-E-0319. See Supplement No. 75. The supplement filing date was 06/20/2022.
Suspended to 04/22/2023 by order in Case 22-E-0319. See Supplement No. 76. The supplement filing date was 09/22/2022.
Suspended to 07/01/2023 by order in Case 22-E-0319. See Supplement No. 77. The supplement filing date was 04/20/2023.
Suspended to 10/19/2023 by order in Case 22-E-0319. See Supplement No. 78. The supplement filing date was 06/28/2023.
Cancelled by supplement No. 80 effective 10/17/2023