Status: CANCELLED Received: 05/26/2022 Effective Date: 10/19/2023

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: June 24, 2022

Leaf No. 160.43

Revision: 4

Superseding Revision: 3

GENERAL INFORMATION

33. Beneficial Electrification Surcharge ("BE Surcharge") (Cont'd)

C. Costs (Cont'd)

- 4. The BE Surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year. The BE reconciliation over- or under-collections will be credited or surcharged to customers.
- 5. Cost recovery will be on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter.

D. Exceptions

A customer that qualifies for the Excelsior Jobs Program as provided in Rule 4.L.3 is exempt from paying the BE Surcharge.

E. Billing and Filing of Statement

- 1. The BE Surcharge shall be included in the Transition Charge on customer bills.
- 2. A Beneficial Electrification Statement ("BES") setting forth the BE Surcharge rates shall be filed with the Public Service Commission on not less than 15 days' notice to be effective February 1. Such statement can be found at the end of this Schedule (P.S.C. No. 19 Electricity).
- 34. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities
 - A. Pursuant to Public Authorities Law ("PAL") § 1005, Subsection 27, NYPA is authorized to address the energy related needs of the following types of customers as defined within PAL§ 1005, Subsection 27.
 - B. To address the customer's energy needs, NYPA may:
 - a. supply power and energy procured from competitive market sources; or
 - b. supply renewable power, energy, or related credits or attributes procured through a competitive process, from competitive market sources, or through negotiation when a competitive procurement is not reasonably feasible and such products can be procured on reasonably competitive terms
 - C. NYPA not authorized to act as a CCA Administrator.
 - D. A customer that elects to participate in this Program shall be subject to the Delivery Charges listed within the customer's Service Classification, the Revenue Decoupling Mechanism Adjustment Charge, the Transition Charge (Non-Bypassable Charge ["NBC"]), and the Rate Adjustment Mechanism Surcharge.
 - E. Surcharges:

The System Benefits Charge and Clean Energy Standard Surcharge apply to electricity supplied under this Program.

F. Supply

Customers who take service under this Program shall have their electric power supplied by NYPA pursuant to the customer's contract with NYPA; however, NYPA shall provide all of the customer's electric power supply if the customer elects the ESCO Supply Service (*i.e.*, load shall not be split between NYPA and an ESCO). If a customer chooses to no longer take service under this Rule, the customer may choose to take their electric power supply from: (a) an ESCO or become a Direct Customer; or (b) the Company in accordance with the rates and charges contained in the service classification under which the customer takes service. Customers taking service under this Rule are not subject to the Supply Charge and the Merchant Function Charge.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Suspended to 10/22/2022 by order in Case 22-E-0319. See Supplement No. 75. The supplement filing date was 06/20/2 Suspended to 04/22/2023 by order in Case 22-E-0319. See Supplement No. 76. The supplement filing date was 09/22/2 Suspended to 07/01/2023 by order in Case 22-E-0319. See Supplement No. 77. The supplement filing date was 04/20/2 Suspended to 10/19/2023 by order in Case 22-E-0319. See Supplement No. 78. The supplement filing date was 06/28/2 Cancelled by supplement No. 80 effective 10/17/2023