

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 24, 2022

Leaf No. 210
Revision: 25
Superseding Revision: 24

SERVICE CLASSIFICATION NO. 9 GENERAL SERVICE TIME-OF-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date
Customer Charge	\$161.00
Delivery Demand Charge (All months, per kW)	\$15.84
Energy Delivery Charge (Peak hours, per kWh)	\$0.00533
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00533
Meter Charge	
Single Phase	\$4.98
Poly Phase	\$8.19

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

Suspended to 10/22/2022 by order in Case 22-E-0319. See Supplement No. 75. The supplement filing date was 06/20/2022.
ISSUED BY: Joseph A. Sica, Vice President, Controller and Treasurer, Rochester, New York. The supplement filing date was 09/22/2022.
Suspended to 07/01/2023 by order in Case 22-E-0319. See Supplement No. 77. The supplement filing date was 04/20/2023.
Suspended to 10/19/2023 by order in Case 22-E-0319. See Supplement No. 78. The supplement filing date was 06/28/2023.
Cancelled by supplement No. 80 effective 10/17/2023