

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MARCH 31, 2022

LEAF: 151.6
REVISION: 0
SUPERSEDING REVISION:

STAMPS: Issued in Compliance with Order in Case 19-E-0735, issued January 20, 2022.

GENERAL INFORMATION

COMMUNITY DISTRIBUTED GENERATION ("CDG") (Continued)

29.5.3.3 The Company, at its discretion, may shorten the first year of the program to facilitate a sufficient customer credit rate until enrolled projects are fully operational.

29.5.3.4 The E-SFA Customer Credit will be filed on a rate statement annually with the PSC not less than fifteen (15) days' prior to the effective date.

29.5.4 E-SFA CDG Project Payment

The Company will pay the E-SFA CDG Project the Value Stack compensation calculated by the Company for the project for the previous month, in accordance with Rule 40, multiplied by their assigned Compensation Level percentage. Payments will be made monthly and separate from the retail bill. The E-SFA CDG Project will provide the Company with the necessary information for the Company to pay the project in the Project Participation Form.

29.5.5 E-SFA Utility Administrative Fee

The Company will collect an E-SFA Utility Administrative Fee to offset incremental costs incurred to implement and administer the E-SFA Program. The fee will be forecasted for the upcoming program year and will be one percent of the forecasted annual value of the participating E-SFA CDG Project's total Value Stack credits.

On an annual basis, the Company will compare its actual incremental implementation and administrative costs of the E-SFA Program for the previous year to the amount collected in that year in the E-SFA Utility Administrative Fee. To the extent that the annual costs are less than the annual amount recovered in the E-SFA Utility Administrative Fee, the Company will return fifty percent of the difference through the Value Stack Cost Recovery Surcharge, as specified in Rule 40.3.