

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 02/01/22
STAMPS: Issued in compliance with order in Case 20-G-0381 dated January 20, 2022

LEAF: 179
REVISION: 14
SUPERSEDING REVISION: 12

**SERVICE CLASSIFICATION NO. 11
LOAD AGGREGATION (CONTINUED)**

2. Monthly Balancing Service:

- A. Eligibility - Monthly Balancing Service is available to customers who have taken service under Service Classification Nos. 1, 2, 5, 7, 12 and 13 who have met the term provisions of their respective service classifications and who have an approved Marketer. Service Classification No. 12 customers must have initially elected commodity service from the Company in order to participate in Monthly Balancing. To receive Monthly Balancing Service, an enrollment must be completed by the customer's approved Marketer and submitted to the Company electronically not later than 15 calendar days prior to the month service is to commence. For a 31 day month this will be on the 17th of the month, for a 30 day month this will be on the 16th of the month, for a 29day month this will be on the 15th of the month and for a 28 day month on the 14th of the month. If the Company does not have access to the customer's meter, an estimated read may be used if the Company has an actual read within the last 150 days, otherwise, the enrollment will not occur.
- B. The Monthly Balancing Program is designed around and offered in conjunction with EGTS's Delivery Point Operator (DPO) and Citygate Swing Customer (CSC) Program under EGTS rate schedules FT, FTNNGSS and GSS. The Company reserves the right to allocate other upstream capacity, as needed in order to maintain the Company's system reliability.

3. Allocation of Upstream Capacity:

All Marketer loads must be served using a release of the Company's Upstream Capacity and Storage as set forth in Rules 3A, and 4A-C below. Marketers must accept all capacity releases or assignments.

- A. Release of Capacity - All capacity allocated to the Monthly Balancing and Core Daily Balancing Service customers of a single Marketer will be released by Niagara Mohawk to the Marketer on behalf of the customer in a prearranged capacity release transaction at maximum demand rates in accordance with the capacity release provisions of the tariff of the applicable pipeline. The term of each such release will be for one calendar month. All releases will occur in each month of the year and will be made subject to recall as further described in Rule 4C. EGTS, TGP, IGT, Union, and TransCanada capacity is allocated to Monthly and Core Daily Balancing Service customers equal to percentages of their Maximum Peak Day Quantity as further defined in Leaf 171, provided the customer has a positive thermal response. The percentages are indicated in the Niagara Mohawk Gas Transportation Operating Procedure. The Company reserves the right to change the capacity and allocation, as needed, to maintain the Company's system reliability.

Minimum daily delivery requirements may apply on all released capacity as indicated in the Niagara Mohawk Gas Transportation Operating Procedure. Penalties will apply if daily requirements are not satisfied per leaf 185.