

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 166.11
Revision: 0
Superseding Revision:

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.7 A low-tension Customer that is the sole customer receiving service under a single account from a multi-metered interior distribution installation, pursuant to General Rule 5.6.2, or Company-owned equivalent equipment, and meeting the requirements for coincident demand as specified in General Rules 6.2.2 and 6.6, taking service from a private generating facility having a total nameplate rating of not more than 5 MW may take Standby Service by connecting the facility behind a single meter and operating the facility such that facility power exports past such meter to the Company's low-tension distribution system to provide kW and kWh support to the Customer's other metered load within the interior distribution installation or Company-owned equivalent. The connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, and subject to safety and reliability considerations, Customers may be required to install mitigation technologies (e.g., fault limiting capability), at the Customer's cost. The Customer and its private generating facility must meet all of the following conditions: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; and (b) the generating facility is interconnected to a single service connection of an interior distribution installation or Con Edison owned equivalent; and (c) no other Customers are served directly by the interior distribution installation or Con Edison owned equivalent, unless the service is submetered pursuant to Rider G.

The Customer will be billed under Standby Service rates, as modified below:

- (i) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rates and Charges, to cover incremental billing and administrative costs associated with providing service to this type of installation.
- (ii) Any excess kWh and kW export from the service connection to which the Customer's generating facility is connected will be netted against the usage on the Customer's other service connections on an interval metered basis.

A Customer taking service under this provision may take service under SC 11 if the kWh export of the generating facility exceeds the total kWh usage registered on all of the meter(s).

The Customer must complete at least 12-months of service under General Rule 20.4.7, unless the account is closed.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Suspended to 06/27/2022 by order in Case 22-E-0064. See Supplement No. 75. The supplement filing date was 02/17/2022.
Suspended to 12/27/2022 by order in Case 22-E-0064. See Supplement No. 76. The supplement filing date was 06/09/2022.
Suspended to 04/26/2023 by order in Case 22-E-0064. See Supplement No. 77. The supplement filing date was 12/14/2022.
Suspended to 07/25/2023 by order in Case 22-E-0064. See Supplement No. 78. The supplement filing date was 04/24/2023.
Cancelled by supplement No. 79 effective 07/24/2023