

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 477
Revision: 5
Superseding Revision: 4

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Special Provisions – Continued

- (H)** A capacity seller with a generating facility sized at 5 megawatts or less may elect to sell its capacity to the Company and receive payments based upon the NYISO unforced capacity monthly market price applicable to such capacity.

By taking service hereunder, the Customer is responsible to meet all of the requirements applicable to installed capacity established by the NYISO, as well as assumption of the sole responsibility for any penalties, including payments for capacity deficiencies, imposed by the NYISO on the seller or on the Company as a result of the seller's failure to satisfy all such requirements.

After making an election as to whether to sell directly to the NYISO under the Wholesale Distribution Service or to the Company under this SC, a capacity seller will be ineligible to change its election for one year from the date of any election. A capacity seller that elects to discontinue selling capacity under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

- (I)** Optional Bill Credit for Export-only Customers

An Optional Bill Credit (“Credit”) is available to Customers who export only (*i.e.*, they do not take service under another Service Classification through the same service connection) and who have not opted to receive compensation under the Value Stack Tariff as specified in Rider R. The Credit is based on the performance of the Customer’s generation facility during a previous Measurement Period for which interval data was available from an Output Meter (as defined in General Rule 2). To be eligible for the Credit: (a) the Customer must arrange to furnish and install the Output Meter at Customer expense; and (b) the generation facility: (i) must be designed to meet the same local air quality criteria required of Customers With Targeted Exemptions, as specified in General Rule 20.3.4, if the generation facility is new or expanding and located in one of the zip codes listed in that General Rule, provided, however, that eligibility for the Credit will not be affected due to actual emissions exceeding design, and (ii) must be designed to have maximum NOx emissions of 1.6 lbs/MWh if the Customer was served under SC 11 as of January 1, 2017, or is located in a zip code not specified in General Rule 20.3.4. Customers seeking the Credit may participate in the Distribution Load Relief Program, but not the Commercial System Relief Program (“CSR”), under Rider T.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought. The Credit for any Measurement Period will be equal to the product of: (a) the Performance Adjustment and (b) the Payment Rate. The Credit will be applied to the Customer’s successive 12 monthly bills commencing in November until the following October.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Suspended to 06/27/2022 by order in Case 22-E-0064. See Supplement No. 75. The supplement filing date was 02/17/2022.
Suspended to 12/27/2022 by order in Case 22-E-0064. See Supplement No. 76. The supplement filing date was 06/09/2022.
Suspended to 04/26/2023 by order in Case 22-E-0064. See Supplement No. 77. The supplement filing date was 12/14/2022.
Suspended to 07/25/2023 by order in Case 22-E-0064. See Supplement No. 78. The supplement filing date was 04/24/2023.
Cancelled by supplement No. 79 effective 07/24/2023