

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 339
Revision: 4
Superseding Revision: 3

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (5) charges for and/or revenues from the Company's system TCCs that are not sold;
- (6) any non-commodity related charges or credits, not otherwise recovered through the MSC or Adjustment Factors – MSC, related to FERC approved or ordered NYISO or PJM rebills or recalculations of charges paid by NYISO or PJM customers;
- (7) carrying charges related to the Rainey to Corona Project, the Gowanus to Greenwood Project, and the Goethals to Fox Hills Project, collectively, the Reliable Clean City (“RCC”) projects, less costs allocated to the PASNY Rate Schedule, as authorized by the Commission’s April 15, 2021 Order in Case 19-E-0065;
- (8) certain NYISO-related charges and credits, including all rebills issued to the Company prior to May 1, 2008, non-commodity-related rebills issued to the Company beginning May 1, 2008, and NYISO Schedule 1 charges that are not covered under the MSC. Miscellaneous charges/credits to be flowed through the MAC, such as rebills, will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the MAC in subsequent month(s) subject to the same five percent limitation;
- (9) Customers' share of the cost of the savings passed on to eligible Customers in accordance with Section 3, Chapter 459, 1982 N.Y. Laws;
- (10) carrying charges associated with interference costs causing an exceedance of the net electric plant target, less amounts allocated for collection under the PASNY Rate Schedule;
- (11) amount by which annual storm costs exceed the annual rate allowance, when such excess amount exceeds \$7 million each year, up to 2.5 percent of delivery revenue each year, less amounts allocated for collection under the PASNY Rate Schedule;
- (12) certain NYISO Transmission Owners Charges such as Congestion Balancing Settlement, Rochester Station 80 Capacitor Bank and Ramapo Phase Angle Regulator and any other transmission-related charges;
- (13) net revenues from sales to other utilities, LSEs and others;
- (14) certain other transmission-related charges and credits;

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Suspended to 06/27/2022 by order in Case 22-E-0064. See Supplement No. 75. The supplement filing date was 02/17/2022.
Suspended to 12/27/2022 by order in Case 22-E-0064. See Supplement No. 76. The supplement filing date was 06/09/2022.
Suspended to 04/26/2023 by order in Case 22-E-0064. See Supplement No. 77. The supplement filing date was 12/14/2022.
Suspended to 07/25/2023 by order in Case 22-E-0064. See Supplement No. 78. The supplement filing date was 04/24/2023.
Cancelled by supplement No. 79 effective 07/24/2023