

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 243.1
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

3. As-Used Demand Charge:

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/01/2023			05/01/2024			05/01/2025		
	\$0.43158	\$0.14803		\$0.49141	\$0.16831		\$0.55850	\$0.19158	
Secondary			\$0.46147			\$0.51757			\$0.58219
Substation			\$0.22007			\$0.24882			\$0.28487
Primary			\$0.48916			\$0.55310			\$0.62952
Sub Trans-Industrial			\$0.47870			\$0.54136			\$0.59736
Sub Trans – Commercial			\$0.41668			\$0.47300			\$0.53454
Transmission			\$0.12870			\$0.14562			\$0.16312

Make-Whole As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/30/2023			05/01/2024			05/01/2025		
	\$0.01819	\$0.00000		\$0.01819	\$0.00000		\$0.01819	\$0.00000	
Secondary			\$0.02363			\$0.02363			\$0.02363
Substation			\$0.02024			\$0.02024			\$0.02024
Primary			\$0.02422			\$0.02422			\$0.02422
Sub Trans-Industrial			\$0.04588			\$0.04588			\$0.04588
Sub Trans – Commercial			\$0.00848			\$0.00848			\$0.00848
Transmission			\$0.00000			\$0.00000			\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York