PSC No: 19 - Electricity Leaf No. 242.2 Rochester Gas and Electric Corporation Revision: 7 Initial Effective Date: November 1, 2023 Superseding Revision: 5 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

## SERVICE CLASSIFICATION NO. 14

## STANDBY SERVICE (Cont'd)

## **RATES:**

## **Delivery Charges: (Cont'd):**

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand shall be the appropriate fixed monthly charge stated in this Service Classification.

Contract Demand Rate: Co	ontract Demand kW,	per kW of Contract	Demand
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	SC No. 3	SC No. 7	SC N	No. 8	SC N	o. 3	SC No	. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
OASC:												
	Effective Date 11/01/2023			Effective Date 05/01/2024					Effective Date 05/01/2025			
	\$8.15	\$10.44			\$9.28		\$11.87	,		\$10.55	\$13.51	
Secondary			\$6.99	9					\$7.84			\$8.82
Substation			\$4.71	1					\$5.33			\$6.10
Primary			\$5.95	5					\$6.72			\$7.65
Sub Trans- Industrial			\$1.42	2					\$1.61			\$1.78
Sub Trans – Commercial			\$1.14	4					\$1.30			\$1.47
Transmission			\$8.54	4					\$9.66			\$10.83
OASC:				SC N	lo. 1	SC	No. 2	SC	C No. 1	SC No. 2	SC No. 1	SC No. 2
				E	Effective Date 11/01/2023		Effective Date 05/01/2024			Effective Date 05/01/2025		
Contract Demar month	nd Rate, per c	customer, pe	er	\$19	9.05	\$1	15.54		\$22.14	\$18.35	\$25.85	\$21.68

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Rochester, New York

Cancelled by 8 Rev. Leaf No. 242.2 Effective 01/01/2024