

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: January 1, 2020

Issued in Compliance with Order in Case 18-E-0067 dated 3/14/2019.

LEAF: 168

REVISION: 7

SUPERSEDING REVISION: 6

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER J (Continued)****SMART HOME RATE****CHARGES (Continued)****(A) Rate I (Continued)****(1) Delivery Charges**Customer Charge \$19.50 per monthDemand Delivery Charges

For each day in the billing cycle, a maximum Daily Demand shall be calculated by taking the highest integrated 60-minute demand occurring entirely between the hours of Noon and 8 PM.

Charges applicable for all months

|  |                         |
|--|-------------------------|
| Daily Demand Charges                       | \$1.09 per kW           |
| Critical Peak Distribution Event Charge(s) | \$1.78 per kW per Event |
| Critical Peak Transmission Event Charge(s) | \$0.44 per kW per Event |

**(2) Supply Charges**Supply Energy Charges

Customers taking service under Rate I of this Rider are subject to the provisions as set forth in General Information Section Nos. 15.3 and 15.4 to determine all but their Capacity Charges. The cost of capacity is recovered through Critical Peak Generation Capacity Event Charges, on a per kW basis. The costs or benefits resulting from the Company's hedging programs are not applicable to these customers.

For any hour in a monthly billing period where there is a net export into the Company's system, the customer will receive a credit for energy by multiplying the exported kWh in that hour by the NYISO's day-ahead Locational Based Marginal Price for Zone G, adjusted for losses using the loss factors shown in General Information Section No. 32.

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Issued By: Robert Sanchez, President, Pearl River, New York