

PSC NO: 1 GAS LEAF: 234
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I REVISION: 2
INITIAL EFFECTIVE DATE: 12/01/19 SUPERSEDING REVISION: 1
STAMPS: Issued in compliance with Order in Case 19-G-0370 dated 11/15/2019
SERVICE CLASSIFICATION No. 19 (Continued)

Special Provisions continued:

- d. In the event that the Company calls on peaking assets to supplement supply to meet high demand or for isolated distribution system reliability reasons in excess of four hours (other than for LNG plant idling or cooling or for system testing), or if the Company, at its sole discretion, determines that it is warranted to protect the reliability and safety of the system for firm Customers, the Company will interrupt service to Customers on this service classification. Customers may remain on gas when peaking supplies are dispatched in the following circumstances: 1) peaking supplies are dispatched ratably across a weekend and/or holiday with varying temperatures above and below the Designated Interruption Temperature; and 2) peaking supplies are dispatched based on a day ahead call option with forecast low temperature of 15°F or below, but the actual low temperature is higher than the forecast. In each case, Non-Firm Demand Response customers may be allowed to burn gas, in the Company's sole discretion, if system conditions permit. LNG and non-ratable peaking supplies will be minimized to preserve winter deliverability. The Company will endeavor to provide notification (within two hours) of a scheduled interruption in accordance with the Communications Protocol described below. Upon receipt of such notice, the Customer shall curtail or discontinue use of gas as instructed by the Company.
- e. Communications Protocol. The Company will maintain a database of contact information for all of its non-firm demand response customers and interested stakeholders (e.g., DPS Staff, ESCOs, NYSERDA and oil associations). This database will be used to provide notifications to these customers and stakeholders regarding the Company's and non-firm demand response service, including: forecast temperatures, potential interruptions, and the initiation/conclusion of actual interruptions. These notifications will be sent via multiple mediums, such as telephone, electronic mail and text message. Each October, the Company will perform an annual communications test during which customers will be asked to confirm their contact information. The Communications Protocols for all customers served under this service classification are described in the Company's Gas Transportation Operating Procedures Manual, Section VII, as filed with the Public Service Commission. Customers will be required to provide affidavits confirming that they have alternative fuel supply contracts in place for the upcoming winter heating season as described in the Company's Gas Transportation Operating Procedures Manual, Section VII, as filed with the Public Service Commission. Effective January 1, 2020, there will be a daily penalty assessed to any customer who has not returned their affidavit. Customers who have not submitted the affidavit for the 2019/2020 winter season by January 1, 2020 will be assessed a daily penalty. Beginning with the 2020/2021 winter season, customers must submit their affidavits by October 1st prior to the start of the winter season, with daily penalties beginning November 1st. The daily penalties for low volume customers (<1,000,000 therms annually) are \$100/day and for high volume customers (1,000,000 therms or greater annually) \$1,000/day.

Issued by: David B. Doxsee, Vice President, Hicksville, NY