

**PSC NO: 9 GAS**

LEAF: 158

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 16

INITIAL EFFECTIVE DATE: 11/01/19

SUPERSEDING REVISION: 15

**GENERAL INFORMATION - Continued****VII. Gas Cost Factor and Monthly Rate Adjustment - Continued****(A) Gas Cost Factor Components - Continued****2. Annual Surcharge or Refund Adjustment:**

Actual gas cost recoveries shall be reconciled with actual gas expenses each year, and a surcharge or refund to recover Gas Cost Factor under-recoveries or refund Gas Cost Factor over-collections shall be computed as follows:

- (a) By taking the cost of gas adjusted for the following:
  - (i) supplier refunds, if any, being credited to firm customers prior to February 1, 2017,
  - (ii) firm customers' share of net revenues derived from the use of interstate pipeline capacity for capacity releases, bundled sales and other off-system transactions, except for net revenues derived from the release of storage and firm transportation associated with storage related to periods commencing on or after November 1, 2017,
  - (iii) take-or-pay charges billed to the Company by its gas suppliers set forth in General Information Sections VII (A) 3 and IX.2, including gas pipeline transition costs set forth in General Information Section VII (A) 4,
  - (iv) Winter Bundled Sales Service (WBSS) revenues from SC No. 20 Marketers for services rendered prior to March 1, 2017, on which date the WBSS was discontinued,
  - (v) Managed Supply Service revenues prior to November 1, 2016 from SC No. 20 Marketers,
  - (vi) Load Following and daily delivery revenues from SC No. 9 firm transportation customers derived from rates in effect prior to October 1, 2010,
  - (vii) firm customers' allocated share of balancing services revenues from SC No. 9 Rates (H) and (I), SC No. 12, and SC No. 20 "Charges" (A) - (C) and (F) and power generation, as included in Non-Firm Revenues for Rate Years commencing prior to January 1, 2017,
  - (viii) Transition Surcharge for Capacity Cost revenues collected from Firm Sales and Firm Transportation Customers as explained in General Information Section IX.4,
  - (ix) liquefied propane consumed, as recorded on the Company's books during the determination period,
  - (x) the costs recorded during the determination period assignable to gas sold to Customers not subject to the Gas Cost Factor,
  - (xi) revenues associated with the transportation surcharge included in the Load Following charge as explained in General Information Section IX.6,
  - (xii) any differences between the actual cost of baseload and peaking gas billed under Daily Delivery Service and the actual incurred cost of baseload and peaking gas utilized under the DDS Program, and
  - (xiii) any differences between the estimated and actual incurred costs of capacity allocated to Marketers for Tier 2(A) –Virtual Storage Demand under the DDS program.

(General Information - Continued on Leaf No. 159)

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**