

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: July 1, 2019  
 Issued in compliance with Order in Case 15-E-0751, dated May 16, 2019.

Leaf No. 294.12  
 Revision: 8  
 Superseding Revision: 6

SERVICE CLASSIFICATION NO. 11 (Continued)

**SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)**

**(d) Reserved for Future Use**

**(e) Recharge New York ("RNY") Power Program**

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein as provided in Section 11, the maximum metered demand shall be used in the load share calculation for all standby customer. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification.

**(f) Reliability Credit**

1. Standby Customers with OSG shall be provided an opportunity to earn credits against their contract demand charges. The credit would be earned by reliably reducing load below the contract demand over a defined Measurement Period.
2. For purposes of this Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous two consecutive full Summer periods; provided however, that the first year in which a Customer seeks a Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous full Summer period only. The Measurement Period shall exclude Outage Events, as selected by the Customer, as well holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

For purposes of this Credit, the Summer Period is June 1 through September 30.

3. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period shall be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day shall be considered to be a single 24-hour period.
4. The Credit for any Measurement Period shall be equal to the difference between the Customer's Contract Demand in kW, and the Customer's highest kW demand recorded on the Customer's revenue meter (net of generation), multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit shall be applied to the Customer's successive 12 monthly customer bills commencing in November until the following October. If a customer is billed under Special Provision (g) of this Service Classification, the Outage Events for all Recipient Accounts shall be the same and shall be specified by the Sponsor. Each Recipient Account's Credit shall be calculated individually.
5. A customer seeking a Credit must request such credit by October 14 of each year for which the Credit it sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the measurement period. If October 14 falls on a weekend or holiday, the Company shall accept requests until the next business day. Prior to October 14, the Company shall notify Customers of their need to request the applicable Credit.
6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge [Non-Bypassable Charge ["NBC"]].
7. A DER that receives compensation pursuant to Rule 40.B. Value Stack, for exports to the system, or a demand-metered customer without OSG that opts to select the applicable rates under this Service Classification in lieu of rates under their OACS, are excluded from receiving the Reliability Credit.
  - i. A customer with grid-connected electric energy storage system or a DER that receives compensation pursuant to Rule 40.B. Value Stack, for exports to the system is excluded from receiving the Reliability Credit.

ISSUED BY: Joseph J. Syta, Vice President, Controllor and Treasurer, Binghamton, New York