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PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

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Leaf: 167.1

Revision: 4

Superseding Revision: 2

Issued in compliance with Order in Case 15-E-0751 dated 05/16/2019

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.5 Delivery Charges under Standby Service Rates - Continued

20.5.4 - Continued

"Outage Events" are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour periods, excluding weekends and holidays. If a time block contains a period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

"Summer Period" is June 15 through September 15 in 2017, and June 1 through September 30 each year thereafter.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the Measurement Period. If October 10 falls on a weekend or holiday, the Company will accept requests until the next business day. If service is taken under the Single Party or Multiparty Offset provision of General Rule 20.2.1(B)(8), the Credit will be applied to each Standby Service account supplied by the generating facility's output.

The Credit for any Measurement Period will be equal to the product of: (a) the Reliability Adjustment and (b) the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Reliability Adjustment is equal to the Customer's Contract Demand less the highest kW demand recorded on the meter(s) used for monthly billing (net of generation) during the Measurement Period. If the Customer receives a reduction in Contract Demand Charges for delivery service (e.g., under Rider J or Special Provision H of SC 9), the Contract Demand Charge used to calculate the Credit will be reduced accordingly.

The Credit will be applied to the successive 12 monthly bills of the Standby Service account commencing in November until the following October.

The Reliability Adjustment will not affect the kW used for purposes other than the Standby Reliability Credit (e.g., for supply capacity obligations).

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY